Cancelled 1983

Form for filing Rate Schedules	Jackson Purchase ECC For <u>Entire Territory Served</u> &XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	P.S.C. NO. 6
	Third Revised SHEET NO. 1.0
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO6
	Second Revised SHEET NO. 1.0

	CLASSIFICA	tion of service			CONTRACTOR OF STREET
SCHEDULE R – Resider	Itial	ann an Anna an Anna an Bhailtean an Anna an Anna an Anna an Anna Anna	alayan gala katalar wantan daga gala ang ang ang ang ang ang ang ang ang an	RATE PER UNIT	
subject to the establish					
also available to small community halls requir	ntial consumers for uses in schools, small churches, ing less than 25 KVA cape	small public buildings			
TYPE OF SERVICE: Single phase, 60 cycle	es at available secondary v	voltages.			1. Salah (Salah (Sa
RATE: Service Charge First Next Over	400 KWH 600 KWH 1,000 KWH	Per KWH Per KWH	per month per month per month per month	\$6.05 .07297 .05561 .05213	
FUEL ADJUSTMENT: See Sheet No. 6.0 for	applicable fuel adjustmer	nt.	PUBLIC SERVICE OF KENT	COMMISSION	
			EFFEC		
			DEC 12	1982	
			PURSUANT TO E SECTIO BY:		NC NC
TE OF ISSUE	ember 22, 1982	DATE EFFECTIVE	December 22,	1982	
ISSUED BY John F. Name of	Fergusan Officer	TITLE <u>General Ma</u>	nager		
Issued by authority of an			ION OF KENTL	ICKY in	
Case No. 8544	dated Decemb	per 22, 1982			

Form for filing Rate Schedules	Jackson Purchase For <u>Entire Territory Se</u> Community, To	ECC erved wn or City
	P.S.C. NO. 6	
	Second Revised	SHEET NO. 1.0
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C.	NO6
	First Revised	SHEET NO. 1.0
CLASSIFICATION OF	SERVICE	

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1 M 1 1 1 1 1

			ł
SCHEDULE R – Reside	ential		RATE PER UNIT
subject to the establi AVAILABILITY: Available to all resic also available to sma community halls requ TYPE OF SERVICE:	shed rules of the seller. lential consumers for use	es in the home and on the farm, and les, small public buildings and small capacity.	\$5.90 .06685 .04960 .04615
FUEL ADJUSTMENT: See Sheet No. 6.0 f	or applicable fuel adjus	tment. CHECKED Public Service Commission DEC 1 4 1981 by <u>Bleetmonet</u> RATES AND TARIFFS	
TATE OF ISSUE	ovember 20, 1981	DATE EFFECTIVE November 21	, 1981
	sÉ. Compositi	TITLE General Manager	<u>8</u> 3
Issued by authority of a	n Order of the PUBLIC	SERVICE COMMISSION OF KENTUCKY	in C?

•

Case No. 8223 dated November 20, 1981

Form for filing Rate Schedules	· · · · · · · · · · · · · · · · · · ·	Purchase ECC erritory Served
	E.R.C. NO.	unity, Town or City
	Original	6 SHEET NO . 1, 1
Jackson Purchase E.C.C. Name of Issuing Corporation		GE.R.C. NO.
		SHEET NO.
CLASSIFICA	TION OF SERVICE	
SCHEDULE R – Residential Service (Continued	)	RATE PER UNIT
MINIMUM CHARGE: The minimum monthly charge under the above or less of transformer capacity is required. Fo 5 KVA of transformer capacity, the minimum r at the rate of 75 cents for each additional KV. Payment of the minimum charge shall entitle th of the number of kilowatt-hours corresponding with the foregoing rate.TERMS OF PAYMENT: The above rates are net, the gross rates being event the current bill is not paid on or before gross rates shall apply.CONDITIONS OF SERVICE: Compensating starting equipment may be requi horse-power or over, and for smaller motors w 	or consumers requiring more monthly charge shall be inco A or fraction thereof require he consumer in all cases to to the minimum charge in a five (5) percent higher. In the date shown on the bill, ired for all motors rated fifth hen specified by the seller upment (except metering ea ry point will be considered urnished and maintained by be the connection between onductors furnished and/or furnish a meter base to the a	than reased ed. the use accordance the the the the the dis- the nergy Regulatory Commission JUN 6 1950 by Commission JUN 6 1950 by Communication installed consumer
ATE OF ISSUE June 2, 1980	DATE EFFECTIVE TITLE General Ma	June 2, 1980
ISSUED BY James E. Campbell <sup>44</sup> Name of Officer	TITLE General Ma	

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY REGULATORY COMMISSION OF KENTUCKY in Commence of the ENERGY REGULATORY REGULATO Case No. 7676 & 7150 dated May 30, 1980

Form for filing Rate Schedules	Jackson Purchase ECC For Entire Territory Served XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	P.S.C. NO. 6
Jackson Purchase E.C.C. Name of Issuing Corporation	Second Revised SHEET NO. 2.0 CANCELLING E.R.C. NO. 6
	First Revised SHEET NO. 2.0
CLASSIFICA	TION OF SERVICE
SCHEDULE SL – Mercury Vapor Security Lightin	g RATE PER UNIT
APPLICABILITY: Applicable adjacent to the seller's facilities.	
TYPE OF SERVICE: The seller will install and maintain automatic lig lamps controlled by a photo electric cell.	ghting fixtures and mercury vapor

\$7.57

\$11.99

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 1 2 1982

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

December 22, 1982

General Manager

Per month per lamp

Per month per lamp

(1)

(1)

Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTU	ICKY in
--	---------

DATE EFFECTIVE

TITLE

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates

8544	dated	December 22, 1982	

December 22, 1982

in F. Ferguson

Name of Officer

John

RATE PER MONTH:

FUEL ADJUSTMENT:

TERMS OF PAYMENT:

shall apply.

DATE OF ISSUE

133UED BY

Case No.

175 watt mercury vapor lamp

400 watt mercury vapor lamp

See Sheet No. 6.0 for applicable fuel adjustment.

rm for filing Rate Schedules	Jackson Purchase E For <u>Entire Territory Ser</u> Community, Tow	ved n or City
	P.S.C. NO6	
	First Revised S	HEET NO. 2.0
Jackson Purchase E.C.C. ame of Issuing Corporation	CANCELLING E.R.C. N	NO. <u>6</u>
	OriginalS	HEET NO. 2.0
CLASSIFIC	ATION OF SERVICE	
SCHEDULE SL – Mercury Vapor Security Lighti	ing	RATE PER UNIT
Applicable adjacent to the seller's facilities.TYPE OF SERVICE:The seller will install and maintain automatic llamps controlled by a photo electric cell.RATE PER MONTH:175 watt mercury vapor lamp400 watt mercury vapor lampFUEL ADJUSTMENT:See Sheet No. 6.0 for applicable fuel adjustmTERMS OF PAYMENT:The above rates are net, the gross rates being fthe current bill is not paid on or before the datshall apply.	Per month per lamp Per month per lamp ent. five (5) percent higher. In the event	\$7.05 \$10.95

ATE OF ISSU	JE Nove	mber 20, 198]	DATE EFFEC	TIVE Nove	mber 21, 1981
ISSUED BY	James E. Name of C	Campbell	TITLE	<u>General Manager</u>	d 3
$\mathcal{C}$	Name of C	Officer			210
Issued by auth	ority of an C	order of the PUBLIC	C SERVICE COMM	AISSION OF KENTUG	CKY in $C^{9}$
Case No	8223	dated	November 20, 19	81	

	for	Cilina	Rate	Schedules
, 0mi	101	mmy	nuie	Schedules

Jackson Purchase E.C.C. Name of Issuing Corporation

Jackson Purchase For <u>Entire Territory S</u> XXMMXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Jackson Purchase ECC For <u>Entire Territory Served</u> XXMXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
P.S.C. NO. 6				
Second Revised	SHEET NO			
CANCELLING E.R.C.	NO. 6			
First Revised	SHEET NO. 3.0			

CLASSIFICATION OF SERVICE	
SCHEDULE CSL – Community & Public Authority Street Lighting	RATE PER UNIT
APPLICABILITY: Applicable to users where billed and paid through a central office. AVAILABILITY: Available to towns, villages, public and private authorities for street lighting for a term of not less than one year and for a minimum of ten lights. TYPE OF SERVICE: For automatic dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.	
RATE PER MONTH:Each 175 watt mercury vapor lampPer month per lampEach 400 watt mercury vapor lampPer month per lampFUEL ADJUSTMENT:See Sheet No. 6.0 for applicable fuel adjustment.	\$ 7.57 (  \$11.99 (
TERMS OF PAYMENT:         The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.         PUBLIC SEE         OF         CONDITIONS OF SERVICE:         1.       Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings	RVICE COMMISSION KENTUCKY EFFECTIVE C 1 2 1982 TQ 897 KAR 5:011,
BY:	Etion S(1)
Issued by     December 22, 1982     Date EFFECTIVE     December 2       Issued by     John F. Ferguson     TITLE     General Manager	2, 1982 <sup>C-12-5</sup>
Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTU Case No. 8544 dated December 22, 1982 .	JCKY in

Form for filing Rate Schedules	Jackson Purchase For <u>Entire Territory S</u> Community, To	ECC erved wn or City
	P.S.C. NO. 6	
Jackson Purchase E.C.C. Name of Issuing Corporation		SHEET NO. <u>3.0</u> NO. <u>6</u>
	Original	SHEET NO. <u>3.0</u>
CLASSIFICATION OF	SERVICE	
SCHEDULE CSL – Community & Public Authority Street Lig	hting	RATE PER UNIT
APPLICABILITY: Applicable to users where billed and paid through a centra	l office.	
AVAILABILITY: Available to towns, villages, public and private authoritie for a term of not less than one year and for a minimum of te		
TYPE OF SERVICE:           For automatic dusk to dawn lighting with lights mounted on with bracket attachments and connected to existing overhead		
	th per lamp th per lamp	\$7.05 ( \$10.95 (
FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustment.		
TERMS OF PAYMENT: The above rates are net, the gross rates being five (5) perce the current bill is not paid on or before the date shown on t shall apply.		
CONDITIONS OF SERVICE:		
1. Street lighting equipment including lamps, fixture necessary street lighting circuits, transformers and addition will be furnished and maintained by the Cooperative.	1	
ATE OF ISSUE November 20, 1981 DATE EFFE		ber 21, 1981
ISSUED BY James E. Compbell TITLE	General Manager	<u></u>
Name of Officer' Issued by authority of an Order of the PUBLIC SERVICE CON	MISSION OF KENTUCK	(Y in 0 <sup>3<sup>d</sup></sup>

.

dated November 20, 1981 Case No.\_\_\_\_ 8223

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Form for filing Rate Schedules	Jackson Purchase ECC For <u>Entire Territory Served</u> X&XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	P.S.C. NO. 6
	Third Revised SHEET NO. 4.0
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO. 6
	Second Revised SHEET NO. 4.0

-

	CLASSIFICATI	on of service		
SCHEDULE C – Sma	II Commercial	aa kaal wadhaganga, 300000 dagan saka 2000 (Januaran ya wanan ya saka saka saka saka saka saka saka s		RATE PER UNIT
or less subject to the AVAILABILITY: Available to all sing head distribution fac TYPE OF SERVICE:	ercial consumers with installed e established rules of the selle gle phase, small commercial u cilities.	r. sers adjacent to the selle		
RATE: Service Charge First Next All Over FUEL ADJUSTMENT See Sheet No. 6.0	500 KWH 500 KWH 5,000 KWH 6,000 KWH ifor applicable fuel adjustment	Minimum pe Per KWH pe Per KWH pe Per KWH pe Per KWH pe	er month er month er month	\$6.05 (1 .07310 (1 .06561 (1 .06099 (1 .05226 (1
(a) \$6.05 whe members re monthly ch	y charge under the above rate re 5 KVA or less of transforme quiring more than 5 KVA of tr arge shall be increased at a ro or fraction thereof required.	r capacity is required. ransformer capacity, the ate of \$0.75 cents for eq	Gr For minimum	ERVICE COMMISSION F KENTUCKY EFFECTIVE EC 1 2 1982 TO 807 KAR-5:011 ECTION 9 (1) ECTION 9 (1)
ISSUED BY	becember 22, 1982 Dhn F. Ferguson of Officer	OATE EFFECTIVE TITLE General N		1982 C-12-5
Issued by authority of a Case No. 8544	n Order of the ENERGY REG dated Decer	ULATORY COMMISSIO mber 22, 1982 .	N OF KENTU	CKY in

Form for filing Rate S	chedules	Jackson Purchase For <u>Entire Territory So</u> Community, To		City	
Jackson Purchase Name of Issuing Corp		P.S.C. NO. <u>6</u> <u>Second Revised</u> CANCELLING E.R.C. <u>First Revised</u>	NO.	F NO. <u>4.0</u> 6 F NO. <u>4.0</u>	
	CLASSIFI	CATION OF SERVICE			
SCHEDULE C - Sm	all Commercial			RATE PER UNIT	
or less subject to t AVAILABILITY:	he established rules of the ngle phase, small commerc	talled transformer capacity of 25 KVA seller. ial users adjacent to the seller's			
TYPE OF SERVICE Single phase, 60 c	: ycles at available seconda	ry voltages.			
RATE: Service Charge First Next	500 KWH 500 KWH	Minimum per month Per KWH per month Per KWH per month		\$5.90 .06685 .05963	(1

Per KWH per month	.05503	(I
Per KWH per month	.04614	KI
shall be:		
capacity is required. For		

(a)	\$5.90 where 5 KVA or less of transformer capacity members requiring more than 5 KVA of transformer	
	monthly charge shall be increased at a rate of \$0.	
	tional KVA or fraction thereof required.	DEC 1 4 1981
		by & Rechmond
		RATES AND TARIFFS

ATE OF ISSUE November 20, 1981	DATE EFFECTI	VE <u>No</u>	<u>vember 21, 198</u>	1
ISSUED BY James E. Campbell L Name of Officer	TITLE	General Ma	nager	03
Name of Officer				3
Issued by authority of an Order of the PUBLIC SE	RVICE COMMI	SSION OF KE	NTUCKY in	$\bigcirc$

Case No	. 8223	dated	November 20,	1981

5,000 KWH

6,000 KWH

The minimum monthly charge under the above rates shall be:

See Sheet No. 6.0 for applicable fuel adjustment.

Next

All Over

FUEL ADJUSTMENT:

MINIMUM CHARGE:

Form for filing Rate Schedules	Jackson Purchase ECC For Entire Territory Served
	P.S.C. NO. 6
	Third Revised SHEET NO. 5.0
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO6
	Second Revised SHEET NO. 5.0
CLASSIF	ICATION OF SERVICE
SCHEDULE D – Commercial & Industrial Sir	ale & Three Phase Service over 25 KVA PER UNIT

SCIEDOLE D - Commen	cial & industrial single & infee	rndse service of	Ver 23 KVA	PER UINIT	
an a	#1999.0000000000000000000000000000000000				
AVAILABILITY:		<i>i</i>			
	al and industrial and all other th	•	-		
	installed transformer capacity is established rules and regulations of		KVA, for		
	-				
CHARACTER OF SERVIO	ase, 60 cycles at available seco	ondary voltages.			
MONTHLY RATES:		•			
Service Charge		Minimum (	per month	\$15.00	(1)
Demand Charge		Por KW po	r month	\$ 4.45	0
Demana Charge		Per KW pe	er month	p 4.45	
Energy Charge		<b>B</b>			
First Over	200 KWH per KW 200 KWH per KW	Per KWH   Per KWH		.04115	(l Al
Over				.0004	Y.
FUEL ADJUSTMENT:					
See Sheet No. 6.0 for	applicable fuel adjustment.				}
				VICE COMMISSION KENTUCKY	
				FFECTIVE	
			DE	¢121982	
			PURSUANT	TO 807 KAR 5:011	
			,SE	CHON 9 (1)	,
			194.	repart	-
ATE OF ISSUE Dece	mber 22, 1982 DATE E	FFECTIVE	December	22, 1982 C-12-	83
SSUED BY John F. F	terguson TITLE	**************************************	I Manager		
Name of C	• / /		i Mullugei		
ssued by authority of an C	order of the ENERGY REGULAT	DRY COMMISSI	ON OF KENTL	JCKY in	
Case No. 8544	dated December 22,				

Form for filing Rate Schedules	Jackson Purchas For <u>Entire Territory</u> Community, T	e ECC <u>Served</u> own or City
Jackson Purchase E.C.C. Name of Issuing Corporation	P.S.C. NO. <u>6</u> Second Revised CANCELLING E.R.C First Revised	
CLASSIFICAT	fion of service	
SCHEDULE D – Commercial & Industrial Single &	Three Phase Service over 25 KVA	RATE PER UNIT
AVAILABILITY:         Available for commercial and industrial and all or of classification where installed transformer capare all uses subject to the established rules and regulation of classification where installed transformer capare all uses subject to the established rules and regulation of classification where installed transformer capare all uses subject to the established rules and regulation of classification where installed transformer capare all uses subject to the established rules and regulation of classification where installed transformer capare all uses subject to the established rules and regulation of classification where installed transformer capare all uses subject to the established rules and regulation of classification where installed transformer capare all uses subject to the established rules and regulation of classification where phase, 60 cycles at available model.         CHARACTER OF SERVICE:       Single phase or three phase, 60 cycles at available.         MONTHLY RATES:       Service Charge         Demand Charge       First       200 KWH per KW         Over       200 KWH per KW         FUEL ADJUSTMENT:       See Sheet No. 6.0 for applicable fuel adjustment	city is greater than 25 KVA, for ations of the seller. He secondary voltages. Minimum per month Per KW per month Per KWH per month Per KWH per month	\$14.75 4.30 .03595 .03365
	CHECKED Public Service Commission DEC 1 4 1981 by <u>Recomment</u> RATES AND TARIFFS	
ATE OF ISSUE November 20, 1981 ISSUED BY James E. Campbell Name of Officer Issued by authority of an Order of the PUBLIC SERV	TITLE <u>General Manager</u>	ber 21, 1981

Case No. 8223 dated November 20, 1981 .

#### Form for filing Rate Schedules

#### Jackson Purchase ECC Name of Issuing Corporation

#### CLASSIFICATION OF SERVICE

SCHEDULE D-1 - Commercial & Industrial Service & Three Phase Service (Cont.)	RATE PER UNIT
DELIVERY POINT: The point of delivery of electric energy shall be the connection between conductors furnished and installed by the Seller and the conductors furnished and/or installed by the Consumer. Normally, the Seller shall furnish a meter base to the Consumer which shall be installed by the Consumer in the Consumer's meter loop and/or service en- trance facilities.	
SEASONAL SERVICE: Consumers requiring service only during certain seasons of the year who are served under a contract difining the season of service and the minimum annual charge shall be served in accordance with the rate schedule except that there shall be no mini- mum monthly charge. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no case less than 12 times the minimum monthly charge determined in accordance with the rate schedule.	
TEMPORARY SERVICE: Temporary service shall be in accordance with the rate schedule except that the Consumer shall pay in addition to the specified rate and charges the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service including the cost of connection and disconnection. <u>PRIMARY SERVICE:</u> If service is furnished at the Seller's primary distribution voltage, a discount shall	
apply to the charges specified in the applicable rate schedule. The Seller may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatts. The discount for primary service shall be 10 percent of the total bill for power and energy. A	•
DATE OF ISSUE September 16, 1974 DATE EFFECTIVE October	16, 1974
ISSUED BY James E. Compbell TITLE General Manager	s Internetingungungungungungungungungungungungungun

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5781 dated February 20, 1973 CAS

Form for filing Rate Schedules	Jackson Purchase ECC For Entire Territory Served &####################################</th></tr><tr><td></td><td>P.S.C. NO. 6</td></tr><tr><td></td><td>Third Revised SHEET NO. 7.0</td></tr><tr><td>Jackson Purchase E.C.C. Name of Issuing Corporation</td><td>CANCELLING E.R.C. NO. 6</td></tr><tr><td></td><td>Second Revised SHEET NO. 7.0</td></tr><tr><td></td><td></td></tr></tbody></table>
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	<b>CLASSIFICATION C</b>	OF SERVICE	
SCHEDULE SP – Seasonal	Power Service	υν - Δενταριματική το πάλου καλλά το - Δείο το φυνάζη έγκη μετά του το στο που κατά του που το του το το το το	RATE PER UNIT
	equiring seasonal use for irrigo ubject to the established rules o		
AVAILABILITY: Available to consumers lo	cated adjacent to the seller's t	facilities.	
TYPE OF SERVICE: Single phase and three phy voltage.	ase (where available), 60 cycl	les at standard secondary	
RATE PER YEAR: First Next All Additional	1,500 KWH 500 KWH/H.P. KWH	Per KWH per year Per KWH per year Per KWH per year	\$ .11825 (I) .08815 (I) .05689 (I)
FUEL ADJUSTMENT: See Sheet No. 6.0 for ap	oplicable fuel adjustment.		
MINIMUM ANNUAL CH The minimum annual char	ARGE: ge under the above rate shall b	be:	
• •	ed horsepower or less ected horsepower	(Minimum) Per H.P. per year PUBLIC SE	
	specified under the line extense rules and regulations.	sion and rephasing policy	
		DE pursuant si	C 1 2 1982 TO 807 KAR 5:011,
TE OF ISSUE Decem	per 22, 1982 DATE E	FFECTIVE December	22, 1982
ISSUED BY John F. F Name of Of		General Manager	8
Issued by authority of an Ord	ler of the ENERGY REGULATC	DRY COMMISSION OF KEN	ITUCKY in CILLO
Case No. 8544	dated December 22, 1		

Form for filing Rate Schedules	Jackson Purchase ECC For <u>Entire Territory Serve</u> Community, Town o	: d r City
	P.S.C. NO. 6	
	Second Revised SHE	ET NO
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO	•6
	First Revised SHE	ET NO
CLASSIFICA	TION OF SERVICE	Advantation to a construction of the construction of the design of the construction of the
SCHEDULE SP – Seasonal Power Service		RATE PER UNIT
APPLICABILITY: Applicable to consumers requiring seasonal use for power and similar uses, subject to the established AVAILABILITY: Available to consumers located adjacent to the se TYPE OF SERVICE: Single phase and three phase (where available), voltage.	eller's facilities.	
RATE PER YEAR:First1,500 KWHNext500 KWH/H.P.All AdditionalKWH	per KWH per year per KWH per year per KWH per year	\$ .11086 .08093 .04988
FUEL ADJUSTMENT: See Sheet No. 6.0 for applicable fuel adjustmen	t.	

MINIMUM ANNUAL CHARGE: The minimum annual charge under the above rate shall be: (a) First 25 connected horsepower or less (Minimum) Per H.P. per year Balance of connected horsepower

Plus the amount specified under the line extension and rephasing polic F D contained in the rules and regulations. (b) contained in the rules and regulations. DFC 1 4 1981 echnone bу RATES AND TARIFFS

\$290.00

9.35

			4.0.00 minutes			
ATE OF ISS	UE <u>Nøve</u> ml	ber 20, <u>1</u> 981	DATE EFFECTIV	/E <u>Novembe</u>	er 21,	1981
ISSUED BY	James E	Compbell				
$\mathcal{C}$	Name of Of	ficer		onoral manager		0,82
Issued by auth	nority of an Ore	der of the PUBLI	C SERVICE COMMIS	SION OF KENTUCKY	in	6.0
Case No.	8223	dated N	lovember 20, 1981			$\bigcirc$

dated November 20, 1981

Form for filing Rate Schedules	Jackson Purchase ECC For Entire Territory Serve	ed
	ČANAXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	37×XXXy
	P.S.C. NO. 6	
	Third Revised SH	EET NO. <u>8.0</u>
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO	)6
	Second Revised SH	EET NO. <u>8.0</u>
CLASSIFICATION	N OF SERVICE	
SCHEDULE I – Industrial Service		RATE PER UNIT
AVAILABILITY: Available for commercial and industrial service in ex subject to the established rules and regulations of the over standard facilities.		D
CHARACTER OF SERVICE: Three phase, 60 cycles at available transmission and	distribution voltages.	
MONTHLY RATES: Demand Charge First 3,000 KW of billing demand All Additional KW	Minimum per month Per KW per month	\$23,499.00 (E \$ 7.833 (I
Energy Charge		

AllEnergy

FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

# DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the	
factors lower than eighty-five (85) percent when the seller deems necessary. EFFE Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than eighty- DEC 1 five (85) percent lagging. PURSUANT/TC SECT	NTUCKY CTIVE 2 1982 807 KAR 5:011, ON 9(1) 2 Mu
TE OF ISSUE December 22, 1982 DATE EFFECTIVE December 22,	1982 (-12-13
ISSUED BY John F. Ferguson TITLE General Manager Name of Officer	
Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTU	CKY in

Per KWH per month

\$.02623

(1)

Case	No.	8544	dated	December 22, 1982	,

Form for filing Rate Schedules	Jackson Purchase EC For <u>Entire Territory Serve</u> Community, Town o	C ad or City
	P.S.C. NO. 6	
	Second Revised SH	EET NO. 8.0
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO	). 6
	First Revised SH	EET NO. 8.0
CLASSIFICATION OF	SERVICE	
SCHEDULE I – Industrial Service		RATE PER UNIT
All Additional KW Per KW Energy Charge	r for standard service	\$37,700.00 7.54 .02273
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand consumer for any period of fifteen (15) minutes during the r bill is rendered, as indicated or recorded by a demand met power factor. Demand charges will be adjusted to correct factors lower than eighty-five (85) percent when the seller Such adjustments will be made by increasing the measured of for each one (1) percent by which the average power facto five (85) percent lagging.	month for which the er and adjusted for for average power deems_necessary, demandGnel(E) percent D	
ATE OF ISSUE November 20, 1981 DATE EFF		21, 1981
ISSUED BY James E. Campbell TITLE TITLE	General Manager	<u>~</u>
Issued by authority of an Order of the PUBLIC SERVICE CO. Case No. 8223 dated November 20, 1		in C <sup>9</sup>

Case No.

November 20, 1981 dated

Form for filing Rate Schedules	Jackson Purchase ECC For <u>Entire Territory Served</u> &&&&XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	P.S.C. NO. 6
	Third Revised SHEET NO. 8.1
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO. 6
	Second Revised SHEET NO. 8.1

-

CLASSIFICATION OF SERVICE	
SCHEDULE I – Industrial Service (Continued)	RATE PER UNIT
<u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under the above rate shall be \$23,499 where 3,000 KVA or less of transformer capacity is required. For consumers requiring more than 3,000 KVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half $(1\frac{1}{2})$ percent per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered.	(D (D) (D)
CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics. DELIVERY POINT: Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the seller and the con- ductors furnished and installed by the consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	
	COMMISSION TUCKY TIVE 2 1982
PURSUANT TO SECTION	807 KAR 5:011, W 9 (1)
ATE OF ISSUE       December 22, 1982       DATE EFFECTIVE       December 22,         ISSUED BY       John F. Ferguson       TITLE       General Manager         Name of Officer       Name of Officer       TITLE       General Manager	1982 C-12-57
Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTL	JCKY in
Case No8544 datedDecember 22, 1982 .	

Form for filing Rate Schedules	Jackson Purchase E For <u>Entire Territory Ser</u> Community, Town	
	P.S.C. NO. 6	HFFT NO 8 1
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C. N	
	First Revised St	IEET NO
CLASSIFICATION	N OF SERVICE	
SCHEDULE I – Industrial Service (Continued)		RATE PER UNIT
MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate sho KVA or less of transformer capacity is required. For than 5,000 KVA of transformer capacity, the minimum increased by \$1.00 for each KVA or fraction thereof Where it is necessary to extend or reinforce facilities facilities, the minimum monthly charge may be increa- pensation for the added facilities of one and one-half the total cost of the excess facilities as a facilities ch energy would be delivered.	consumers requiring more n monthly charge shall be required above 5,000 KVA. in excess of standard service ased to assure adequate com- $(1\frac{1}{2})$ percent per month of	
CONDITIONS OF SERVICE:		

# Compensating starting equipment may

Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics.

# DELIVERY POINT:

Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the seller and the conductors furnished and installed by the consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

		by _	EC 1 4 1981 <u>Reelmonc</u> ES AND TARIFFS	
`ATE OF ISSUE	November 20, 1981	DATE EFFECTIVE	November 21,	1981
ISSUED BY	James E. Campbell	TITLE	General Manager	<u>\$</u> 3
-	of an Order of the PUBLIC	SERVICE COMMISSIC	N OF KENTUCKY in	C
Case No. 822	23 dated <u>No</u>	vember 20, 1981	*	

C H E C K E DPublic Service Commission

Form for filing Rate Schedu	les	Jackson Purchase ECC For Entire Territory Served SCHMMMMXXXXMXXXXXX			
		P.S.C. NO. 6			
		Third Revised	SHEET NO		
Jackson Purchase E.C.C		CANCELLING E.R.C.	NO. <u>6</u>		
		Second Revised	SHEET NO. 9.0		
<b>Barden - La Bre de La Martin de Carlon - La Carlo de Carlo Nomenta de Carlo de Ca Nomenta de Carlo de Car</b>	CLASSIFICATIO	N OF SERVICE			
SCHEDULE ND – Comm	. & Indust. & All Other Thr	ee Phase Serv. Under 25 KVA	RATE PER UNIT		
of classification where		er three phase service regardless acity is 25 KVA or less for all of the seller.			
CHARACTER OF SERVIO Three phase, 60 cycles	CE: at available secondary volto	iges.			
MONTHLY RATES:					
Service Charge		Minimum per month	\$6.90		
First	500 KWH	Per KWH per month	.07310		
Next	500 KWH	Per KWH per month	.06561		
Next	5,000 KWH	Per KWH per month	.06099		
Over	6,000 KWH	Per KWH per month	.05226		

#### FUEL ADJUSTMENT:

See Sheet No. 6.0 for applicable fuel adjustment.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 1 2 1982 P

RY:

URSUANT TØ 807) KA SECTION 9(1)	R⁄S:011,
SECTION 9/1)	/
V. To legs	ne

TE OF ISSUE December 22, 1982	DATE EFFECTIVE	December 22, 1982 C-12-37
ISSUED BY John F. Ferguson Name of Officer	TITLE Gen	eral Manager
Issued by authority of an Order of the ENERGY	Y REGULATORY COMMI	ISSION OF KENTUCKY in
Case No. 8544 dated D	December 22, 1982	

se	INO.	8544	dated	December	22,	1982
			The second se			

orm for filing Rate Scl	hedules		Jackson Purchase ECC For <u>Entire Territory Served</u> Community, Town or City		
		P.S.C. NO6			
		Second Revised	SHI	EET NO. <u>9.0</u>	
Jackson Purchase E lame of Issuing Corpo		CANCELLING E.R.	.C. NC	). 6	
	i anon	First Revised	SHI	EET NO. 9.0	
	CLASSIFIC	CATION OF SERVICE			
SCHEDULE ND - C	omm. & Indust. & All Oth	ner Three Phase Serv. Under 25 KV	A	RATE PER UNIT	
of classification wh uses subject to the o CHARACTER OF SE	ere the installed transform established rules and regul			\$6.75 .06685 .05963 .05503 .04614	
FUEL ADJUSTMEN	T				

			by_	DEC 1 4 1981 B licemond RATES AND TARIFFS	
ATE OF ISSU	JE November	20, 1981	DATE EFFECTIVE	November	21, 1981
ISSUED BY	James E. Cam	pbell	TITLE	General Manager	2
	Name of Office				2.8-
Issued by autho	ority of an Order a	of the PUBLIC	SERVICE COMMISSI	ION OF KENTUCKY	in c <sup>2</sup>
Case No.	8223	dated 1	November 20, 1981		$\bigcirc$

CHECKED Public Service Commission

Form for filing Rate Schedules	Jackson Purchase ECC For Entire Territory Served XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Jackson Purchase E.C.C. Name of Issuing Corporation	First Revised SHEET NO. 9.1 CANCELLING E.R.C. NO. 6
	Original SHEET NO. 9.1
CLASSIF	ICATION OF SERVICE

CENSIFICATION OF SERVICE	
SCHEDULE ND – Comm. & Indust. & All Other 3 Phase Serv. Under 25 KVA (Cont.)	RATE PER UNIT
MINIMUM CHARGE: The minimum monthly charge under the above rate shall be \$6.90 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be \$0.75 cents per KVA or fraction thereof required. Payment of the minimum charge shall entitle the con- sumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.	(1)
TERMS OF PAYMENT: The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.	
CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.	
All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distri- bution system of the consumer and shall be furnished and maintained by the consumer.	
The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's meter loop and/or service en- trance facilities.	SERVICE COMMISSION OF KENTUCKY EFFECTIVE EC 1 2 1982 IT TO 807 KAR 5:011, SECTION 9(1) CCENTURE
TE OF ISSUE December 22, 1982 DATE EFFECTIVE December	22, 1982 (-12-87
SSUED BY John F. Ferguson TITLE General Manager	
ssued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTL	JCKY in
Care No. 0544 datad December 00, 1000	

Case	INO .	8544	aared	December	22,	1982	
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Form for filing Rate Schedules	Jackson Purchase ECC For <u>Entire Territory Served</u> Community, Town or City		
	E.R.C. NO. <u>6</u> Original SHEET NO. <u>9.1</u>		
Jackson Purchase E.C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO		
CLASSIFICA	TION OF SERVICE		
SCHEDULE ND - Comm. & Indust. & All Othe	er 3 Phase Serv. Under 25 KVA (cont.) RATE PER UNIT		
MINIMUM CHARGE: The minimum monthly charge under the above less of transformer capacity is required. For a			

MINIMUM CHARGE: The minimum monthly charge under the above rate shall be \$6.75 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be \$0.75 cents per KVA or fraction thereof required. Payment of the minimum charge shall entitle the con- sumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.	
TERMS OF PAYMENT: The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.	
CONDITIONS OF SERVICE: Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.	
All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distri– bution system of the consumer and shall be furnished and maintained by the consumer	
by Ble	
ATE OF ISSUE June 2, 1980 DATE EFFECTIVE June 2, 19	280
ISSUED BY James E. Campbell 7 TITLE General Manager Name of Officer	<u>8</u>
Issued by authority of an Order of the ENERGY REGULATORY COMMISSION OF KENTI	JCKY in

Case No. \_\_\_\_\_7676 & 7150 dated \_\_\_\_\_May 30, 1980 \_\_\_\_.

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		E.R.	C. Ky	No.		6	
		Origina	15	Sheet	No.	12.4d	
	-	Cancel	ling E.	R.C.	Ку.	No	
				Sheet	No.	1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 - 1919 -	
RULES	AND	REGULATIONS					

# EXHIBIT "A"

Jackson Purchase ECC

# AVERAGE UNDERGROUND COST DIFFERENTIAL

	Footage	URD Cost	Unit Cost Per Foot	Overhead Cost	Unit Cost Per Foot
ubdivision A (84 lots)	9,476	\$ 23,191	2.45	\$ 17,976	\$ 1.90
ubdivision B (28 lots)	2,985	9,613	3.22	4,146	1.39
ubdivision C (86 lots)	9,305	35,584	3.49	16,488	1.77
ubdivision D (58 lots)	5,645	25,123	4.50	11, 183	1.98
ubdivision E (22 lots)	1,796	7,933	4.42	3,805	2.12
ubdivision F (34 lots)	3,310	11,588	3.50	7,222	2.18
ubdivision G (24 lots)	1,490	8,564	4.11	2,176	1.46
ubdivision H (17 lots)	1,235	6,872	5.02	1,778	1.44
ubdivision I (21 lots)	1,850	6,257	3.38	3,402	1.84
ubdivision J (22 lots)	1,380	6,066	4.31	2,835	2.05
ubdivision K (64 lots)	7,033	27,375	3.89	13,145	1.87
TOTAL	45,505	\$168,166		\$84,156	
imated Average Cost p	er Foot Und	erground			\$ 3.70
Estimated Average Cost per Foot Overhead				\$ 1.85	
		Average C	ost Differentic	il per Foot	\$ 1.85

	•	APR 9 1930
		RATES AND TARIFFS
DATE OF ISSUE March 15, 1980 Month Day Yea	DATE EFFECT	Month Day Vear
ISSUED BY James E. Campbell	General Manager	Box 3188, Paducah, KY 42001

		Jackson Purchase ECC FOR Entire Territory Served		
		E.R.C. Ky. No. 6		
		Original Sheet No. 12.4e		
Jackson Purcha	se ECC	Cancelling E.R.C. Ky. No		
		Sheet No		
	RULES AND RE	EGULATIONS		
3. INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM-SUBDIVISIONS				
(i)	(i) Plans for the location of all facilities to be installed shall be approved by the Cooperative and the applicant prior to construction. Alterations in plans by the applicant will require additional cost of installation or construction shall be at the sole expense of the applicant.			
(j)	<ul> <li>(j) The Cooperative shall not be obligated to install any facility within a subdi- until satisfactory arrangements for the payment of charges have been comple- by the applicant.</li> </ul>			
(k) The charges specified in these rules are based on the premise that each of will cooperate with the utility in an effort to keep the cost of construct installation of the underground electric distribution system as low as pose and make satisfactory arrangements for the payment of the above charge to the installation of the facilities.				
(1)	(I) All electrical facilities shall be installed and constructed to comply with rules and regulations of the Energy Regulatory Commission, National Elect Safety Code, Jackson Purchase ECC specifications or other rules and regu which may be applicable.			
(m	of installation shall be approved by Jackson Purchase			
(n		only once and in the event of further settling or e responsible for all necessary additional back-		
(o	rocky conditions are encounter or other hard stratified materia	ar trench foot shall be charged where extremely ed, such conditions being defined as limestone Il in a continuous volume of at least one cubic removed using ordinary excavation equipment.		
(p	setting deeper any underground	e which results in the Cooperative reburying or d facility to maintain safety dimitsforthecentiremission ation shall be borne by the applicant. 9 1930 by <i>Bluemoneo</i>		
DATE OF ISSUE	March 15, 1980 Ageth Day Year	DATE EFFECTIVE April 15, 1980		
	- Eller	Month Day Vear		
ISSUED BY Name		heral Manager Box 3188, Paducah, KV 42001 Address		

Title

Address

	Jackson Purchase ECC FOR Entire Territory Served
	E.R.C. Ky. No6
	Original Sheet No. 12.4f
Jackson Purchase ECC	Cancelling E.R.C. Ky. No.
	Sheet No
RIT.F	S AND DECULATIONS

## RULES AND REGULATIONS

(q) In unusual circumstances, when the application of these rules appear impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or applicant shall refer the matter to the Energy Regulatory Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

# 4. INSTALLATION OF UNDERGROUND FACILITIES TO INDIVIDUAL SERVICE DELIVERY POINTS:

- (a) Where primary and secondary conductors are involved, the Cooperative shall estimate the cost to provide adequate service both overhead and underground, and the applicant shall pay such difference in cost as a non-refundable contribution prior to the commencement of such construction. Where an indeterminate consumer is the applicant, the Cooperative may require an advance deposit in addition to the contribution and which deposit shall be returned to the applicant as provided in the Indeterminate Extension Policy and in accordance with the Kentucky Energy Regulatory Commission rules governing such construction deposits. All other terms and conditions set forth in Section "E", 1, 2 and 3 which are not in conflict with this Section "E", 4, shall also apply.
- (b) Where only secondary conductors are involved, the Cooperative shall install underground conductors as follows:
  - If the Cooperative trenches and backfills and installs the secondary conductor, the applicant shall pay nenety-seven cents (97¢) per ground foot (pole to house) prior to the commencement of such construction.
  - 2. Where the applicant performs the trenching and backfilling with the Cooperative installing the secondary conductors, a thirty cent (30¢) per foot credit shall be allowed under "b", 1, above. All other terms and conditions set forth in Sections "E", 102-1 E C K E D and 3 which are not in conflict with this Section "E", 4peshall guintary Commission also apply.

# 5. CHANGES FROM OVERHEAD TO UNDERGROUND FACILITIES: by by beinground facilities and is presently beinground facilities and is presently beinground facilities and is presently beinground facilities.

		V.
DATE OF ISSUE March 15, 1980	DATE EFFE	CTIVE April 15, 1980
Month Day Yea	ar	Month Day Vear
ISSUED BY James E. Campbell	General Manager	Box 3188, Paducah, KY 42001
Name of Officer	Title	Address

	Jackson Purchase ECC FOR Entire Territory Served
	E.R.C. Ky. No. 6
	Original Sheet No. 12.4g
Jackson Purchase ECC	Cancelling E.R.C. Ky. No.
	Sheet No
	RULES AND REGULATIONS

be borne by the applicant as a non-refundable contribution prior to the commencement of such construction. The cost includes:

- (a) Labor, material and overhead charges for the new installation.
- (b) Labor and overhead charges for the removal of existing facilities.
- (c) Less the value of reusable materials retired.

6.

All other terms and conditions set forth in Sections "E", 1, 2 and 3 which are not in conflict with this section shall also apply.

THREE PHASE REQUIREMENTS - UNDERGROUND: Any consumer requiring three phase loads which are to be served by URD cables shall be encouraged to install all 30 equipment rated for 120/208 or 277/480 volts. The transformer (s) are to be connected grd. wye - grd. wye to minimize the possibility of ferroresonance.

If the consumer insists on a voltage requiring a delta connected transformer, the consumer will be required to pay for the equipment required to avoid ferroresonance, such as (1) 30 OCR, (2) gang operated air break switch at riser pole, or (3) dummy loads.

		C H E C ICE D Energy Regulatory Commission
		APR 9 1980 by <u>lesimono</u> . Rates and tariffs
DATE OF ISSUE March 15, 1980	DATE EFFECTI	
Month Day Y	lear	Month Day Year
ISSUED BY James E. Campbell		Box 3188, Paducah, KY 42001
Name of Officer	Title	Address